

ATTACHMENTS

COUNCIL MEETING

15 SEPTEMBER 2023

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CHIEF EXECUTIVE OFFICER REVIEW ADVISORY COMMITTEE TERMS OF REFERENCE

Status: Occasional Committee

Members: Shire President and 3 Councillors

(Total 4)

Proxies: Nil

Quorum: At least 2 members

Term of Appointment: 2 years to 17 October 2025 **Officer Responsible:** Chief Executive Officer

Meetings: Annually

Reporting: Direct to Council

Delegated Power: Nil

FUNCTIONS OF COMMITTEE

- 1. To review the progress and performance of the Chief Executive Officer against predetermined performance criteria.
- 2. In collaboration with the Chief Executive Officer establish new performance criteria as agreed.
- 3. In agreement with the Chief Executive Officer establish goals related to target outcomes for future achievement in performance criteria.
- 4. Oversee the appointment process and recommendation to Council of a new Chief Executive Officer.

CURRENT MEMBERS FROM 21 OCTOBER 2023

Shire President
Councillor
Councillor
Councillor



AUDIT AND RISK ADVISORY COMMITTEE TERMS OF REFERENCE

Status: Occasional Committee

Members: 4 Councillors

(Senior employees cannot be members but may

attend in an advisory capacity)

Proxies: Nil

Quorum: 2 Councillors

Term of Appointment: 2 years to 21 October 2023

Officer Responsible: Executive Manager Corporate Services

Meetings: At least every 6 months

Reporting: Direct to Council

FUNCTIONS OF COMMITTEE

The Committee has a statutory function to provide guidance and assistance to the local government as to the carrying out of its functions in relation to audits carried out under the *Local Government Act 1995*.

In addition, the Audit Committee undertakes:

- a) Management of the audit process.
- b) Discussion of audit outcomes.
- c) Monitoring action taken on audit reports.
- d) Preparation of annual report on audit function.
- e) Review of the Statutory Compliance Return.
- f) Oversight of organisational risk.

MEMBERS FROM 15 SEPTEMBER 2023

Liz Sudlow	Councillor
Roslyn Suckling	Councillor
Tim Hay	Councillor
Rob Horstman	Councillor



ACCESS AND INCLUSION ADVISORY COMMITTEE TERMS OF REFERENCE

Status: <u>Advisory Committee</u>

Members: 2 Councillors

Principal Building Surveyor

(Total 3)

Quorum: At least 2

Term of Appointment: Until 21 October 2023 **Officer Responsible**: Principal Building Surveyor

Meetings: Every 6 months **Reporting:** Direct to Council

Meeting Requirements: Nil Delegated Powers: Nil

FUNCTIONS OF COMMITTEE

1. Develop and review the Shire of Northampton's Access and Inclusion Plan;

- 2. Promote the benefits of access and inclusion to the residents and businesses of the Shire of Northampton;
- 3. Be available to provide relevant advice on the development of proposals or plans for any activity, building or infrastructure within the Shire:
- 4. Support and encourage partnership networks of local organisations that are best placed to collectively plan and coordinate strategies to address the needs of the local communities; and
- 5. Make recommendations to Council on matters arising not clearly dealt with by the Shire of Northampton's Access and Inclusion Plan.

MEMBERS 15 SEPTEMBER 2023

Roslyn Suckling	Councillor
Trevor Gibb	Councillor
Trevor Brandy	Principal Building Surveyor



COMMUNITY GRANTS ADVISORY COMMITTEE TERMS OF REFERENCE

Status: Occasional Committee

Members: 3 Councillors

Chief Executive Officer

(Total 4)

Proxies: Nil

Quorum: At least 2 members

Term of Appointment: 2 years to 17 October 2025 **Officer Responsible:** Chief Executive Officer

Meetings: At least annually and more frequently if required

Reporting: Direct to Council

Delegated Power: Nil

FUNCTIONS OF COMMITTEE

1. To develop and review the process for the receipt of community grants requests.

- 2. To develop and review the process for the determination of priority for awarding community grants.
- 3. To recommend to Council any additional committee membership.
- 4. To make recommendations to Council as to the distribution of community grants.

CURRENT MEMBERS FROM 21 OCTOBER 2023

Councillor
Councillor
Councillor
Chief Executive Officer



ACCOUNTS FOR PAYMENT

@ 15th September 2023

MUNICIPAL FUND CHEQUES

Chq#	Date	Name	Description	Amount
22400	01-08-2023	GERALDTON MOWER & REPAIR SPECIALISTS	MOWER BLADES, PARTS	174.65
22401	01-08-2023	SYNERGY	ELECTRICITY CHARGES	13597.86
22402	03-08-2023	SYNERGY	ELECTRICITY CHARGES	28126.05
22403	03-08-2023	WATER CORPORATION	WATER USE & SERVICE CHARGES	12050.93
22404	07-08-2023	PETTY CASH - NORTHAMPTON	PETTY CASH RECOUP	171.05
22405	21-08-2023	PETTY CASH - NORTHAMPTON	PETTY CASH RECOUP GOODS	144.00
22406	21-08-2023	GERALDTON MOWER & REPAIR SPECIALISTS	SMALL MOTOR REPAIR	213.10
22407	21-08-2023	MARINA HOME & LEISURE	KEYS	33.39
22408	21-08-2023	SYNERGY	ELECTRICITY CHARGES	3055.16
22409	21-08-2023	RIGHT 4 THE ROAD	COMMUNITY BUS ANNUAL INSPECTIONS	482.80
22410	29-08-2023	DEPARTMENT OF TRANSPORT	SPECIAL SERIES PLATES 102NR	200.00
				\$ 58,248.99

ELECTRONIC FUND TRANSFERS – MUNICIPAL ACCOUNT

EFT#	Date	Name	Description	Amount
EFT25226	01-08-2023	ARROW BRONZE	NICHE WALL PLAQUE	847.96
EFT25227	01-08-2023	GRADING SERVICES AUSTRALIA PTY LTD	GRAVEL PUSHUP	3960.00
EFT25228	01-08-2023	BLACKWOODS	GRAFFITI REMOVAL	168.95
EFT25229	01-08-2023	ANDREW CAMPBELL	REIMB TELSTRA MOBILE	72.00
EFT25230	01-08-2023	COAST TO BUSH CONCRETING	KAL ECO FLORA DUP REPAIRS	2675.20
EFT25231	01-08-2023	CHRISTIE PARKSAFE	HORROCKS BBQ PARTS	542.30
EFT25232	01-08-2023	CITY OF GREATER GERALDTON	REFUSE DISPOSAL - MERU	10662.88
EFT25233	01-08-2023	CONCEPT MEDIA PTY LTD	KVC HAVE A GO NEWS ADVERTISING	800.42
EFT25234	01-08-2023	WINC AUSTRALIA PTY LTD	P/COPIER MTCE	1242.79
EFT25235	01-08-2023	TEAM GLOBAL EXPRESS PTY LTD	FREIGHT	67.13
EFT25236	01-08-2023	HAYLEY R WILLIAMS DEVISE URBAN	PLANNING SERVICES	2431.00
EFT25237	01-08-2023	SIMON DRAGE	RESIDENCE REPAIRS	1772.10
EFT25238	01-08-2023	ELGAS	GAS BOTTLE	272.82
EFT25239	01-08-2023	ENVIRONMENTAL HEALTH AUSTRALIA (NEW	IM ALERT FOOD SAFETY PROGRAM	330.00
		SOUTH WALES) INCORPORATED	SUBSCRIPTION	
EFT25240	01-08-2023	FREEMANS LIQUID WASTE PTY LTD	SEPTIC TANKS PUMP OUT	3281.80
EFT25241	01-08-2023	ATOM GERALDTON	SAFETY GLASSES	214.10
EFT25242	01-08-2023	GERALDTON & MIDWEST SECURITY	SECURITY SYSTEMS	1182.84
EFT25243	01-08-2023	GREAT NORTHERN RURAL SERVICES	HARDWARE	365.64
EFT25244	01-08-2023	GUARDIAN PRINT & GRAPHICS	STATIONERY	625.00
EFT25245	01-08-2023	HORROCKS COMMUNITY CENTRE INC.	COMMUNITY CENTRE HIRE	300.00
EFT25246	01-08-2023	HOTWASH WA	GRAFFITTI REMOVAL	715.00
EFT25247	01-08-2023	INDEPENDENT RURAL NORTHAMPTON	POLY PIPE/FITTINGS, HARDWARE	1801.37
EFT25248	01-08-2023	KALBARRI AUTO CENTRE	VEHICLE SERVICE	858.00
EFT25249	01-08-2023	KALBARRI STATE EMERGENCY SERVICE	23/24 ESL INSTALLMENT	10000.00
EFT25250	01-08-2023	KALBARRI EXPRESS FREIGHT	FREIGHT	20.24
EFT25251	01-08-2023	GARRY KEEFFE	REFUND OVERPAYMENT	393.94

EFT#	Date	Name	Description	Amount
EFT25252	01-08-2023	SUSAN FRANCIS KOPPENSTEINER	REIMBURSE FUEL	98.71
EFT25253	01-08-2023	KALBARRI SITEWORKS	KAL TIP TRUCK HIRE	660.00
EFT25254	01-08-2023	LGIS INSURANCE BROKING	REGIONAL RISK MANAGEMENT COORDINATOR FEES	6757.09
EFT25255	01-08-2023	LOCAL HEALTH AUTHORITEIS ANALYTICAL COMMITTEE	ANNUAL ANALYTICAL SERVICE FEE	785.10
EFT25256	01-08-2023	I T VISION USER GROUP	USER GROUP (ITVISION) SUBS 23/24	770.00
EFT25257	01-08-2023	MACH ONE AUTO ONE	FLOOR MATS	159.70
EFT25258	01-08-2023	TRACY MICHELLE MATHER	REFUND KERB DEPOSIT	500.00
EFT25259	01-08-2023	LGRCEU	PAYROLL DEDUCTIONS	41.00
EFT25260	01-08-2023	MIDWEST KERBING	STEPHEN ST KERB REPAIRS	2530.00
EFT25261	01-08-2023	MOOREVIEW PLANTS & TREES	LIONS PARK PLANTS	44.03
EFT25262	01-08-2023	FLICK ANTICIMEX PTY LTD	ANNUAL SANITARY SERVICES	9870.58
EFT25263	01-08-2023	NORTHERN COUNTRY ZONE - WALGA	23/24 ANNUAL SUBSCRIPTION	1800.00
EFT25264	01-08-2023	NORTHAMPTON LIONS CLUB	DRUM MUSTER CONTAINERS	305.76
EFT25265	01-08-2023	REDINK HOMES MIDWEST	REFUND KERB DEPOSIT	500.00
EFT25266	01-08-2023	PAUL SHERIFF	SYNERGYSOFT SUPPORT	220.00
EFT25267	01-08-2023	SKYTRUST	SKYTRUST MONTHLY SUBSCRIPTION	987.80
EFT25268	01-08-2023	SPALDING ELECTRICAL SERVICES	HORROCKS FSHORE BBQ REPAIRS	726.00
EFT25269	01-08-2023	TELSTRA	TELEPHONE CHARGES	1986.17
EFT25270	01-08-2023	THURKLE'S EARTHMOVING & MTCE P/L	DOZER WORKS, PLANT REPAIRS	28280.45
EFT25271	01-08-2023	2V NET IT SOLUTIONS	COMPTER MTCE	1148.00
EFT25272	01-08-2023	TRISET BOSS PTY LTD	STATIONERY	1285.00
EFT25273	01-08-2023	LANDGATE	VALUATION EXPENSES	495.43
EFT25274	01-08-2023	WA COUNTRY BUILDERS	REFUND KERB DEPOSIT	500.00
EFT25275	01-08-2023	WA LOCAL GOVERNMENT ASSOC (WALGA)	ASSOCIATION MEMBERSHIPS	35901.35
EFT25276	01-08-2023	WA TREASURY CORPORATION	LOAN GFEES 30 JUNE 2023	3519.70

EFT#	Date	Name	Description	Amount
EFT25277	01-08-2023	WREN OIL	WASTE OIL COLLECTION	49.50
EFT25278	07-08-2023	LGISWA	LGIS INSURANCES 23/24	211202.26
EFT25279	07-08-2023	LGIS INSURANCE BROKING	LGIS INSURANCE 23/24	996.19
EFT25280	15-08-2023	WESTERN AUSTRALIAN TREASURY	LOAN 155 - PRINCIPAL 15 AUG 23	14558.26
EFT25281	21-08-2023	ALLSAGE PTY LTD	JAKES POINT TOILET 23/24 WATER FEE	1442.00
EFT25282	21-08-2023	AFGRI GERALDTON	VEHICLE PARTS	1666.14
EFT25283	21-08-2023	KALBARRI IGA	ALLEN CENTRE SUPPLIES	44.85
EFT25284	21-08-2023	AUSTRALIA POST	POSTAGE	326.15
EFT25285	21-08-2023	AUSTRALIAN COMMUNICATIONS AUTHORITY	LICENCE RENEWAL TOWERS	1492.00
EFT25286	21-08-2023	BABA MARDA ROAD SERVICES	HKS RD TRAFFIC MANAGEMENT	2413.02
EFT25287	21-08-2023	BLACKWOODS	TOOLS	1602.80
EFT25288	21-08-2023	BLUESTAR EARTHMOVING	BLUEWELL ROAD EXCAVATOR WORKS	6732.00
EFT25289	21-08-2023	BRUCE ROCK ENGINEERING	TARP ADJUSTER BEARINGS	284.82
EFT25290	21-08-2023	BUBBLES PLUMBING AND GAS PTY LTD	RESIDENCE HOT WATER SYSTEM	1564.45
EFT25291	21-08-2023	BUNNINGS (GERALDTON WAREHOUSE)	ASPHALT, HARDWARE	292.66
EFT25292	21-08-2023	ANDREW CAMPBELL	REIMB TELSTRA MOBILE	72.00
EFT25293	21-08-2023	CITY OF GREATER GERALDTON	REFUSE DISPOSAL	13163.84
EFT25294	21-08-2023	CLEANAWAY OPERATIONS PTY LTD	DOM/COMM 240LT REFUSE COLLEC/FRONT LIFTS	40068.69
EFT25295	21-08-2023	COATES HIRE OPERATIONS PTY LTD	MINI EXCAVATOR & TRAILER HIRE	1317.69
EFT25296	21-08-2023	CONCEPT MEDIA PTY LTD	KVC HAVE A GO NEWS ADVERTISING	800.42
EFT25297	21-08-2023	CORSIGN WA PTY LTD	SIGNS	52.80
EFT25298	21-08-2023	COUNTRYWIDE PUBLICATIONS	KVC COUNTRYWIDE 2023 ADVERTISING	1500.00
EFT25299	21-08-2023	TEAM GLOBAL EXPRESS PTY LTD	FREIGHT	16.31
EFT25300	21-08-2023	DPT OF WATER & ENVIRONMENT	NTON REFUSE SITE LICENCE RENEWAL	1042.80
EFT25301	21-08-2023	HAYLEY R WILLIAMS DEVISE URBAN	PLANNING SERVICES	2574.00
EFT25302	21-08-2023	SIMON DRAGE	HORROCKS COMMUNITY CENTRE	3655.08

EFT#	Date	Name	Description	Amount
EFT25303	21-08-2023	GARY DUNGATE	EV TRANSFORMER ROCK WALL	5103.50
EFT25304	21-08-2023	ELDERS RURAL SERVICES AUSTRALIA LTD (NORTHAMPTON)	TOILET PAPERS, RUBBISH BAGS	1483.40
EFT25305	21-08-2023	ENGIN	TELEPHONE CHARGES	346.59
EFT25306	21-08-2023	DPT OF FIRE AND EMERGENCY SERVICES	REFUND OVERPAYMENT	19776.03
EFT25307	21-08-2023	FREEMANS LIQUID WASTE PTY LTD	SEPTIC TANKS PUMP OUT	9283.80
EFT25308	21-08-2023	GERALDTON TYREPOWER	PLANT 8 TYRES	3490.00
EFT25309	21-08-2023	GERALDTON AUTO WHOLESALERS	PLANT 30,000KM SERVICE	1216.41
EFT25310	21-08-2023	GERALDTON FUEL COMPANY PTY LTD	FUEL CARD PURCHASES	1207.71
EFT25311	21-08-2023	GHD PTY LTD	NTON DISASTER RECOVERY WORKS	25184.23
EFT25312	21-08-2023	GREAT NORTHERN RURAL SERVICES	WEED SPRAY	218.02
EFT25313	21-08-2023	GREENFIELD TECHNICAL SERVICES	KALBARRI ROAD WIDENING	1683.00
EFT25314	21-08-2023	GREAT SOUTHERN FUEL SUPPLY	DEPOT FUELS/FUEL CARDS	32149.30
EFT25315	21-08-2023	THE GREEN MAN TREE SERVICES	SMITH ST LOP TREES	1465.20
EFT25316	21-08-2023	C + J HANSON PLUMBING CONTRACTORS	NTON LIONS PK REPAIRS	370.91
EFT25317	21-08-2023	HERSEY'S SAFETY PTY LTD	HARDWARE	525.80
EFT25318	21-08-2023	HOPPYS PARTS R US	PLANT GAS STRUTS	195.21
EFT25319	21-08-2023	INDEPENDENT RURAL NORTHAMPTON	RETIC, TOOLS, SPRAYER, HARDWARE	1387.46
EFT25320	21-08-2023	JASON SIGNMAKERS	SIGN	565.49
EFT25321	21-08-2023	JMH MECHANICAL SERVICES	GRADER PARTS	1564.00
EFT25322	21-08-2023	KALBARRI AUTO CENTRE	111NR SERVICE	341.00
EFT25323	21-08-2023	KALBARRI EXPRESS FREIGHT	FREIGHT	108.79
EFT25324	21-08-2023	BP KALBARRI	PIPE REPAIR KIT, HARDWARE	160.50
EFT25325	21-08-2023	KALBARRI WAREHOUSE	HARDWARE	64.30
EFT25326	21-08-2023	KALBARRI CARRIERS	FREIGHT	1120.63
EFT25327	21-08-2023	KALBARRI NEWSAGENCY	STATIONERY	14.90
EFT25328	21-08-2023	KALBARRI REFRIGAND AIRCON SERVICE	ALLEN CENTRE SERVICE EXTRACT FAN	609.40

EFT#	Date	Name	Description	Amount
FFT05000	04 00 0000	WAL BARBLAVIOLED OF MEDI	10/0 00/04 ODERATIONAL ORANIT	50000 00
EFT25329	21-08-2023	KALBARRI VISITOR CENTRE	KVC 23/24 OPERATIONAL GRANT	50000.00
EFT25330	21-08-2023	GRAEME RALPH	DFRA TEST PITTING	396.00
EFT25331	21-08-2023	KEMPTON ELECTRICAL CONTRACTING	VAROUS ELECTRICAL REPAIRS	2026.98
EFT25332	21-08-2023	KIMBERLEY QUARRY PTY LTD	AGGREGATE & DUST	18212.07
EFT25333	21-08-2023	KALBARRI PEST CONTROL	PEST CONTROL	1220.00
EFT25334	21-08-2023	LAKELINE RESOURCES PTY LTD (MOSS)	PT GREG TOILETS EXCAVATOR WORKS	2062.50
EFT25335	21-08-2023	LIMITLESS PROMOTIONS	DOG TAGS	414.00
EFT25336	21-08-2023	MARINDUST SALES	KALBARRI OVAL GOAL POSTS	3107.50
EFT25337	21-08-2023	GREGORY THOMAS MCCALLUM-ROWE	REFUND KERB DEPOSIT	500.00
EFT25338	21-08-2023	LGRCEU	PAYROLL DEDUCTIONS	82.00
EFT25339	21-08-2023	MIDWEST AERO MEDICAL AIR AMBULANCE	MEDICALS	436.56
EFT25340	21-08-2023	MOORE	BUDGET ASSISTANCE	1650.00
EFT25341	21-08-2023	KEVIN JOHN MOSS	REIMB FUEL	178.62
EFT25342	21-08-2023	NAPA	FILTERS, JACKSTANDS, CRC	3037.10
EFT25343	21-08-2023	NORTHAMPTON IGA	GOODS, REFRESHMENTS	267.71
EFT25344	21-08-2023	NORTHAMPTON NEWSAGENCY	STATIONERY, NEWSPAPERS	658.58
EFT25345	21-08-2023	NORTHAMPTON AUTO ELECTRICS	PLANT ELECTRICAL	3032.00
EFT25346	21-08-2023	NOVUS AUTOGLASS MIDWEST	CAT GRADER DOOR WINDOW	590.75
EFT25347	21-08-2023	GERALDTON CLEANPAK TOTAL SOLUTIONS	TOILET ROLLS	1419.00
EFT25348	21-08-2023	PURCHER INTERNATIONAL	PLANT SERVICE, PARTS	6292.83
EFT25349	21-08-2023	RED BLUFF AUTO ELECTRICAL	TRUCK INSTALL 2 AERIALS	1490.50
EFT25350	21-08-2023	REDINK HOMES MIDWEST	REFUND KERB DEPOSIT	500.00
EFT25351	21-08-2023	ROAD RUNNER MECHANICAL SERVICES	PLANT GASKETS	1004.55
EFT25352	21-08-2023	SUN CITY PRINT & DESIGN	STATIONERY	1410.00
EFT25353	21-08-2023	THE SHEARING SHED CAFE	REFRESHMENTS	211.75
EFT25354	21-08-2023	SKYTRUST	SKYTRUST SUBRSCRIPTION	493.90
EFT25355	21-08-2023	STATEWIDE BEARINGS	KAL AIRPORT GENSET FILTERS	82.91

ATTACHMENT 9.2.1(1)

EFT#	Date	Name	Description	Amount
EFT25356	21-08-2023	ST MARY'S SCHOOL P & F ASSOC.	REFRESHMENTS	3000.00
EFT25357	21-08-2023	TELSTRA	TELEPHONE CHARGES	1571.17
EFT25358	21-08-2023	THURKLE'S EARTHMOVING & MTCE PTY LTD	DOZER HIRE GRAVEL PUSHUP	5808.00
EFT25359	21-08-2023	2V NET IT SOLUTIONS	COMPUTER MTCE	82.50
EFT25360	21-08-2023	VANGUARD PRINT & DISTRIBUTION	KVC ADVERTISING & STATIONERY	2981.00
EFT25361	21-08-2023	WESTRAC EQUIPMENT PTY LTD	PLANT PARTS	3337.97
EFT25362	21-08-2023	WA LOCAL GOVERNMENT ASSOC (WALGA)	WALGA CONVENTION 2023 REGISTRATIONS	8615.71
EFT25363	21-08-2023	WEST AUSTRALIAN NEWSPAPERS LTD	ADVERTISING	387.47
EFT25364	23-08-2023	AUSTRALIAN TAXATION OFFICE	BAS JULY 2023	61233.00
				751,836.29

DIRECT DEBIT

Jnl#	Date	Name	Description		Amount
	03-08-2023	PAYROLL	FN/E 02/08/2023		98,047.00
	07-08-2023	SUPERCHOICE	SUPERANNUATION PAY FN/E 02/08/2023		23,857.34
	17-08-2023	PAYROLL	FN/E 16/08/2023		100,729.00
	17-08-2023	SUPERCHOICE	SUPERANNUATION PAY FN/E 16/08/2023		24,164.19
	31-08-2023	PAYROLL	FN/E 30/08/2023		104,405.00
	31-08-2023	SUPERCHOICE	SUPERANNUATION PAY FN/E 30/08/2023		24,133.21
GJ0201	31-08-2023	NATIONAL AUSTRALIA BANK	BANK FEES		263.06
GJ0202	31-08-2023	NATIONAL AUSTRALIA BANK	BANK MERCHANT FEES		326.28
GJ0203	31-08-2023	COMMONWEALTH BANK	BPOINT FEES		29.00
GJ0204	31-08-2023	NATIONAL AUSTRALIA BANK	BPAY		196.24
GJ0206	31-08-2023	NAB CEO CORPORATE CARD	BANK CHARGES	9.00	
			RAKE PL RES RETIC	44.90	
			DOT DL APPLICATION	288.30	
			LGPAWA MEMBERSHIP	531.00	
			ACCOMMODATION CEO	170.88	1,044.08
GJ0207	31-08-2023	NAB DCEO CORPORATE CARD	BANK FEES	9.00	
			COMPUTER EXPS 2VNET/ADOBE	1,478.43	
			101NR BATTERY	211.50	
			OFFICE EXPS VACUUM	566.50	
			KCC IINET	161.89	
			FITZG ST RES CURTAINS	386.71	2,814.03
					\$ 380,008.43

SHIRE OF NORTHAMPTON

MONTHLY FINANCIAL REPORT

(Containing the Statement of Financial Activity)
For the period ending 31 August 2023

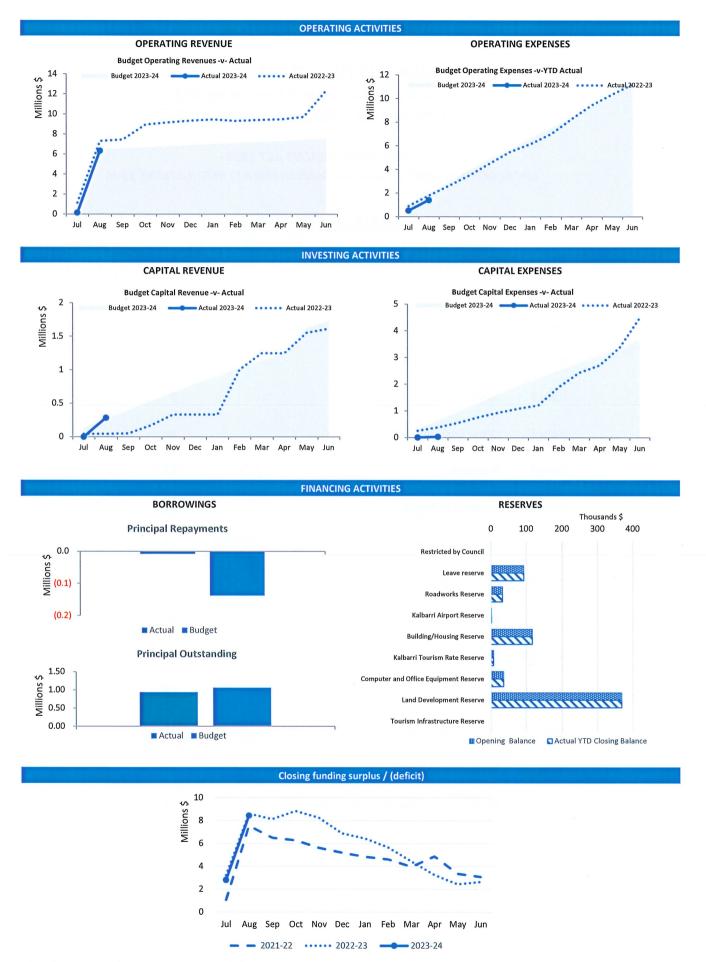
LOCAL GOVERNMENT ACT 1995 LOCAL GOVERNMENT (FINANCIAL MANAGEMENT) REGULATIONS 1996

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MONTHLY FINANCIAL REPORT FOR THE PERIOD ENDED 31 AUGUST 2023

SUMMARY INFORMATION - GRAPHS



This information is to be read in conjunction with the accompanying Financial Statements and Notes.

Funding surplus / (deficit) Components

	Funding sur	plus / (defici	t)	
	Adopted Budget	YTD Budget (a)	YTD Actual (b)	Var. \$ (b)-(a)
Opening	\$3.09 M	\$3.09 M	\$3.08 M	(\$0.01 M)
Closing	\$0.00 M	\$9.56 M	\$8.44 M	(\$1.12 M)

Cash and o	ash equiv	alents
	\$3.23 M	% of total
Unrestricted Cash	\$2.58 M	79.8%
Restricted Cash	\$0.65 M	20.2%
Refer to Note 2 - Cash an	d Financial Assets	

Trade Payables	\$0.30 M (\$0.00 M)	% Outstanding
0 to 30 Days	(50.00 141)	(62.4%)
Over 30 Days		162.4%
Over 90 Days		162.4%
Refer to Note 5 - Payables		

F	Receivable	S
	\$1.11 M	% Collected
Rates Receivable	\$4.99 M	5.2%
Trade Receivable	\$1.11 M	% Outstanding
Over 30 Days		51.2%
Over 90 Days		37%
Refer to Note 3 - Receivab	les	

Key Operating Activities

Amount attributable to operating activities

Adopted Budget Budget Actual (a) (b) (\$1.00 M) \$6.90 M \$5.10 M (\$1.80 M)

Refer to Statement of Financial Activity

ates Reven	ue	
\$5.11 M	% Variance	
\$5.10 M	0.0%	
	\$5.11 M	

Operating Grants and Contributions YTD Actual \$0.32 M % Variance YTD Budget \$0.34 M (4.5%)

Refer to Note 11 - Operating Grants and Contributions



Key Investing Activities

Amount attributable to investing activities

Adopted Budget Budget (a) (b) (\$2.10 M) (\$0.42 M) \$0.26 M \$0.68 M

Pro	ceeds on s	ale
YTD Actual	\$0.00 M	%
Adopted Budget	\$0.16 M	(100.0%)
Refer to Note 6 - Disposa	I of Assets	

Ass	et Acquisition	on
YTD Actual	\$0.02 M	% Spent
Adopted Budget	\$3.59 M	(99.4%)
Refer to Note 7 - Capital	Acquisitions	

C	apital Gran	nts	
YTD Actual	\$0.28 M	% Received	
Adopted Budget	\$1.31 M	(79.0%)	
Refer to Note 7 - Capital	Acquisitions		

Key Financing Activities

Amount attributable to financing activities

Adopted Budget Budget Actual (b)-(a) \$0.01 M (\$0.02 M) (\$0.01 M) \$0.01 M

Refer to Statement of Financial Activity

	Borrowings
Principal repayments	\$0.01 M
Interest expense	\$0.01 M
Principal due	\$0.94 M
Refer to Note 8 - Borro	wings

	Reserves
Reserves balance	\$0.65 M
Interest earned	\$0.00 M
Refer to Note 9 - Cash Re	serves

This information is to be read in conjunction with the accompanying Financial Statements and notes.

KEY TERMS AND DESCRIPTIONS FOR THE PERIOD ENDED 31 AUGUST 2023

REVENUE

RATES

All rates levied under the *Local Government Act 1995*. Includes general, differential, specified area rates, minimum rates, interim rates, back rates, ex-gratia rates, less discounts and concessions offered. Excludes administration fees, interest on installments, interest on arrears, service charges and sewerage rates.

OPERATING GRANTS, SUBSIDIES AND CONTRIBUTIONS

Refers to all amounts received as grants, subsidies and contributions that are not non-operating grants.

NON-OPERATING GRANTS, SUBSIDIES AND CONTRIBUTIONS

Amounts received specifically for the acquisition, construction of new or the upgrading of identifiable non financial assets paid to a local government, irrespective of whether these amounts are received as capital grants, subsidies, contributions or donations.

REVENUE FROM CONTRACTS WITH CUSTOMERS

Revenue from contracts with customers is recognised when the local government satisfies its performance obligations under the contract.

FEES AND CHARGES

Revenues (other than service charges) from the use of facilities and charges made for local government services, sewerage rates, rentals, hire charges, fee for service, photocopying charges, licences, sale of goods or information, fines, penalties and administration fees. Local governments may wish to disclose more detail such as rubbish collection fees, rental of property, fines and penalties, and other fees and charges.

SERVICE CHARGES

Service charges imposed under *Division 6 of Part 6 of the Local Government Act 1995*. Regulation 54 of the Local Government (Financial Management) Regulations 1996 identifies these as television and radio broadcasting, underground electricity and neighbourhood surveillance services. Exclude rubbish removal charges.

INTEREST EARNINGS

Interest and other items of a similar nature received from bank and investment accounts, interest on rate instalments, interest on rate arrears and interest on debtors.

OTHER REVENUE / INCOME

Other revenue, which can not be classified under the above headings, includes dividends, discounts, rebates, reimbursements etc.

PROFIT ON ASSET DISPOSAL

Excess of assets received over the net book value for assets on their disposal.

NATURE OR TYPE DESCRIPTIONS

EXPENSES

EMPLOYEE COSTS

All costs associated with the employment of person such as salaries, wages, allowances, benefits such as vehicle and housing, superannuation, employment expenses, removal expenses, relocation expenses, worker's compensation insurance, training costs, conferences, safety expenses, medical examinations, fringe benefit tax, etc.

MATERIALS AND CONTRACTS

All expenditures on materials, supplies and contracts not classified under other headings. These include supply of goods and materials, legal expenses, maintenance agreements, communication expenses, advertising expenses, membership, periodicals, publications, hire expenses, rental, postage and freight etc. Local governments may wish to disclose more detail such as contract services, consultancy, information technology, rental or lease expenditures.

UTILITIES (GAS, ELECTRICITY, WATER)

Expenditures made to the respective agencies for the provision of power, gas or water. Exclude expenditures incurred for the reinstatement of roadwork on behalf of these agencies.

INSURANCE

All insurance other than worker's compensation and health benefit insurance included as a cost of employment.

LOSS ON ASSET DISPOSAL

Shortfall between the value of assets received over the net book value for assets on their disposal.

DEPRECIATION ON NON-CURRENT ASSETS

Depreciation expense raised on all classes of assets. Excluding Land.

INTEREST EXPENSES

Interest and other costs of finance paid, including costs of finance for loan debentures, overdraft accommodation and refinancing expenses.

OTHER EXPENDITURE

Statutory fees, taxes, allowance for impairment of assets, member's fees or State taxes. Donations and subsidies made to community groups.

STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

BY NATURE OR TYPE

	Ref	Adopted Budget	YTD Budget	YTD Actual	Variance \$	Variance %	Var.
	Note	(a)	(b)	(c)	(c) - (b)	((c) - (b))/(b)	
		\$	\$	\$	\$	%	
Opening funding surplus / (deficit)	1(c)	3,094,909	3,094,909	3,083,078	(11,831)	(0.38%)	•
Revenue from operating activities							
Rates		5,103,928	5,103,928	5,106,345	2,417	0.05%	
Operating grants, subsidies and contributions	11	918,769	339,831	323,931	(15,900)	(4.68%)	•
Fees and charges		1,321,561	979,304	876,642	(102,662)	(10.48%)	•
Interest earnings		177,500	26,666	22,501	(4,165)	(15.62%)	
Profit on disposal of assets	6	59,000	19,666	0	(19,666)	(100.00%)	•
		7,580,758	6,469,395	6,329,419	(139,976)	(2.16%)	
Expenditure from operating activities							
Employee costs		(4,394,780)	(781,108)	(747,399)	33,709	4.32%	A
Materials and contracts		(2,839,575)	(477,297)	(230,438)	246,859	51.72%	A
Utility charges		(363,900)	(60,612)	(12,426)	48,186	79.50%	A
Depreciation on non-current assets		(2,557,550)	(426,242)	(181,338)	244,904	57.46%	A
Interest expenses		(30,725)	(5,116)	(150)	4,966	97.07%	
Insurance expenses		(249,990)	(124,900)	(122,510)	2,390	1.91%	
Other expenditure		(642,469)	(112,357)	(117,300)	(4,943)	(4.40%)	
		(11,078,989)	(1,987,632)	(1,411,561)	576,071	(28.98%)	
Non-cash amounts excluded from operating activities	1(a)	2,498,550	2,415,033	181,338	(2,233,695)	(92.49%)	▼ .
Amount attributable to operating activities		(999,681)	6,896,796	5,099,196	(1,797,600)	(26.06%)	
Investing activities							
Proceeds from non-operating grants, subsidies and contributions	12	1,312,387	218,726	276,000	57,274	26.19%	A
Proceeds from disposal of assets	6	155,000	0	0	0	0.00%	
Proceeds from financial assets at amortised cost - self supporting loans	8	17,005	0	8,419	8,419	0.00%	
Payments for property, plant and equipment and infrastructure	7	(3,589,360)	(638,366)	(22,845)	615,521	96.42%	A
Amount attributable to investing activities		(2,104,968)	(419,640)	261,574	681,214	(162.33%)	
Financing Activities							
Proceeds from new debentures	8	250,000	0	0	0	0.00%	
Repayment of debentures	8	(138,610)	0	(8,419)	(8,419)	0.00%	
Transfer to reserves	9	(101,650)	(16,942)	0	16,942	100.00%	A
Amount attributable to financing activities		9,740	(16,942)	(8,419)	8,523	(50.31%)	
Closing funding surplus / (deficit)	1(c)	0	9,555,123	8,435,429	(1,119,695)	11.72%	•

KEY INFORMATION

▲▼ Indicates a variance between Year to Date (YTD) Budget and YTD Actual data as per the adopted materiality threshold.

Refer to Note 14 for an explanation of the reasons for the variance.

This statement is to be read in conjunction with the accompanying Financial Statements and Notes.

MONTHLY FINANCIAL REPORT FOR THE PERIOD ENDED 31 AUGUST 2023

BASIS OF PREPARATION

BASIS OF PREPARATION

The financial report has been prepared in accordance with Australian Accounting Standards (as they apply to local governments and not-for-profit entities) and interpretations of the Australian Accounting Standards Board, and the *Local Government Act 1995* and accompanying Regulations.

The Local Government Act 1995 and accompanying Regulations take precedence over Australian Accounting Standards where they are inconsistent.

The Local Government (Financial Management) Regulations 1996 specify that vested land is a right-of-use asset to be measured at cost, and is considered a zero cost concessionary lease. All right-of-use assets under zero cost concessionary leases are measured at zero cost rather than at fair value, except for vested improvements on concessionary land leases such as roads, buildings or other infrastructure which continue to be reported at fair value, as opposed to the vested land which is measured at zero cost. The measurement of vested improvements at fair value is a departure from AASB 16 which would have required the Shire to measure any vested improvements at zero cost.

Accounting policies which have been adopted in the preparation of this financial report have been consistently applied unless stated otherwise. Except for cash flow and rate setting information, the financial report has been prepared on the accrual basis and is based on historical costs, modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and liabilities.

THE LOCAL GOVERNMENT REPORTING ENTITY

All funds through which the Shire controls resources to carry on its functions have been included in the financial statements forming part of this financial report.

All monies held in the Trust Fund are excluded from the financial statements. A separate statement of those monies appears at Note 13 to these financial statements.

SIGNIFICANT ACCOUNTING POLICES

CRITICAL ACCOUNTING ESTIMATES

The preparation of a financial report in conformity with Australian Accounting Standards requires management to make judgements, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors believed to be reasonable under the circumstances; the results of which form the basis of making the judgements about carrying values of assets and liabilities not readily apparent from other sources.

Actual results may differ from these estimates.

The balances, transactions and disclosures impacted by accounting estimates are as follows:

- estimation of fair values of certain financial assets
- estimation of fair values of fixed assets shown at fair value
- impairment of financial assets

GOODS AND SERVICES TAX

Revenues, expenses and assets are recognised net of the amount of GST, except where the amount of GST incurred is not recoverable from the Australian Taxation Office (ATO). Receivables and payables are stated inclusive of GST receivable or payable. The net amount of GST recoverable from, or payable to, the ATO is included with receivables or payables in the statement of financial position. Cash flows are presented on a gross basis. The GST components of cash flows arising from investing or financing activities which are recoverable from, or payable to, the ATO are presented as operating cash flows.

ROUNDING OFF FIGURES

All figures shown in this statement are rounded to the nearest dollar.

PREPARATION TIMING AND REVIEW

Date prepared: All known transactions up to 04 September 2023

NOTE 1 STATEMENT OF FINANCIAL ACTIVITY INFORMATION

(a) Non-cash items excluded from operating activities

The following non-cash revenue and expenditure has been excluded from operating activities within the Statement of Financial Activity in accordance with *Financial Management Regulation 32*.

			YTD	YTD
			Budget	Actual
	Notes	Adopted Budget	(a)	(b)
Non-cash items excluded from operating activities				
		\$	\$	\$
Adjustments to operating activities				
Less: Profit on asset disposals	6	(59,000)	(173,241)	(
Movement in employee benefit provisions (non-current)			25,768	
Add: Loss on asset disposals	6	0	1,799	C
Add: Depreciation on assets		2,557,550	2,560,707	181,338
Total non-cash items excluded from operating activities		2,498,550	2,415,033	181,338

(b) Adjustments to net current assets in the Statement of Financial Activity

The following current assets and liabilities have been excluded from the net current assets used in the Statement of Financial Activity in accordance with Financial Management Regulation		Adopted Budget Opening	Last Year Closing	Year to Date
32 to agree to the surplus/(deficit) after imposition of general rates.		30 June 2023	30 June 2023	31 August 2023
Adjustments to net current assets				
Less: Reserves - restricted cash	9	(754,872)	(653,221)	(653,221)
Less: - Financial assets at amortised cost - self supporting loans	4	(17,684)	(17,005)	(033,221)
Less: Inventories	7	(180,000)	(180,000)	· ·
- Other liabilities - Adjustment to current non current laibilities		(100,000)	(100,000)	13,759
Add: Borrowings	. 8	142,131	138,609	(103,528)
Add: Provisions employee related provisions	10	732,724	732,724	744,554
Total adjustments to net current assets	10	(77,701)	21,107	1,564
Total adjustificities to fice current assets		(////02/		
(c) Net current assets used in the Statement of Financial Activity				
Current assets				
Cash and cash equivalents	2	1,896,166	4,889,425	3,228,522
Financial assets at amortised cost	2	17,684	17,005	0
Rates receivables	3		160,379	4,991,744
Receivables	3	739,518	579,139	1,108,316
Other current assets	. 4	193,407	193,407	42,077
Less: Current liabilities				
Payables	5	(1,894,219)	(1,894,219)	(295,767)
Borrowings	8	(142,131)	(138,610)	103,528
Provisions	10	(732,724)	(744,555)	(744,555)
Less: Total adjustments to net current assets	1(b)	(77,701)	21,107	1,564
Closing funding surplus / (deficit)		0	3,083,078	8,435,429

CURRENT AND NON-CURRENT CLASSIFICATION

In the determination of whether an asset or liability is current or non-current, consideration is given to the time when each asset or liability is expected to be settled. Unless otherwise stated assets or liabilities are classified as current if expected to be settled within the next 12 months, being the Council's operational cycle.

NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

OPERATING ACTIVITIES NOTE 2 CASH AND FINANCIAL ASSETS

Description	Classification	Unrestricted	Restricted	Total Cash	Trust	Institution	Interest Rate	Maturity Date
		\$	\$	\$	\$			
Cash Deposits	Municipal	2,574,250.00		2,574,250.00		NAB		At call
Petty Cash	Cash on Hand	1,050.00		1,050.00				
Investment	Reserves	0.00	653,221.70	653,221.70		NAB	5.10%	29/09/2023
Total		2,575,300.00	653,221.70	3,228,522	0			
Comprising								
Cash and cash equivalents		2,575,300.00	653,222.00	3,228,522	0			
		2,575,300.00	653,222.00	3,228,522	0			

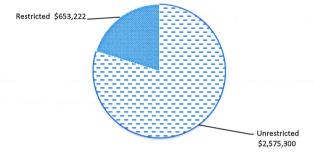
KEY INFORMATION

Cash and cash equivalents include cash on hand, cash at bank, deposits available on demand with banks and other short term highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value. Bank overdrafts are reported as short term borrowings in current liabilities in the statement of net current assets.

The local government classifies financial assets at amortised cost if both of the following criteria are met:

- the asset is held within a business model whose objective is to collect the contractual cashflows, and
- the contractual terms give rise to cash flows that are solely payments of principal and interest.

Financial assets at amortised cost held with registered financial institutions are listed in this note other financial assets at amortised cost are provided in Note 4 - Other assets.

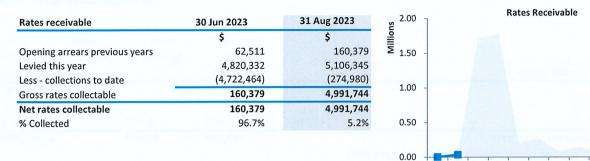


NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

OPERATING ACTIVITIES NOTE 3 RECEIVABLES

2022-23 -2023-24

Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun



Receivables - general	Credit	Current	30 Days	60 Days	90+ Days	Total
	\$	\$	\$	\$	\$	\$
Receivables - general	(5,240)	142,407	26,064	13,892	103,970	281,093
Percentage	(1.9%)	50.7%	9.3%	4.9%	37%	
Balance per trial balance						
Sundry receivable						281,093
GST receivable						42,894
Rubbish Revievables						769,305
Emergency Services Levy						15,024
Total receivables general outstandin	ng .					1,108,316

Amounts shown above include GST (where applicable)

KEY INFORMATION

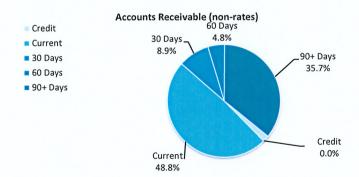
Trade and other receivables include amounts due from ratepayers for unpaid rates and service charges and other amounts due from third parties for goods sold and services performed in the ordinary course of business.

Trade receivables are recognised at original invoice amount less any allowances for uncollectable amounts (i.e. impairment). The carrying amount of net trade receivables is equivalent to fair value as it is due for settlement within 30 days.

Classification and subsequent measurement

Receivables which are generally due for settlement within 30 days except rates receivables which are expected to be collected within 12 months are classified as current assets. All other receivables such as, deferred pensioner rates receivable after the end of the reporting period are classified as non-current assets.

Trade and other receivables are held with the objective to collect the contractual cashflows and therefore the Shire measures them subsequently at amortised cost using the effective interest rate method.



NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

OPERATING ACTIVITIES NOTE 4 OTHER CURRENT ASSETS

	Opening	Asset	Asset	Closing	
	Balance	Increase	Reduction	Balance	
Other current assets	1 July 2023			31 August 2023	
	\$	\$	\$	\$	
Inventory					
Fuel	13,407	28,670		42,077	
Total other current assets	13,407	28,670		0 42,077.15	

Amounts shown above include GST (where applicable)

KEY INFORMATION

Inventory

Inventories are measured at the lower of cost and net realisable value.

Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

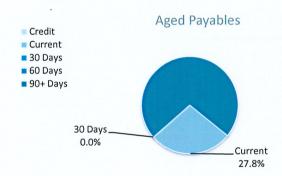
OPERATING ACTIVITIES NOTE 5 PAYABLES

Payables - general	Credit		Current	30 Days	60 Days	90+ Days	Total
	\$		\$	\$	\$	\$	\$
Payables - general		0	41	0	0	(107)	(66)
Percentage		0%	-62.4%	0%	0%	162.4%	
Balance per trial balance							
Sundry creditors							(66)
Accrued salaries and wages							4,034
ATO liabilities							90,510
Prepaid Rates							25,006
Bonds and Deposits							194,319
Accrued Expenditure							(18,036)
Total payables general outstanding			1000				295,767

Amounts shown above include GST (where applicable)

KEY INFORMATION

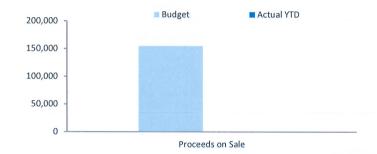
Trade and other payables represent liabilities for goods and services provided to the Shire prior to the end of the period that are unpaid and arise when the Shire becomes obliged to make future payments in respect of the purchase of these goods and services. The amounts are unsecured, are recognised as a current liability and are normally paid within 30 days of recognition. The carrying amounts of trade and other payables are considered to be the same as their fair values, due to their short-term nature.



NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

OPERATING ACTIVITIES NOTE 6 DISPOSAL OF ASSETS

				Budget		YTD Actual				
Asset Ref.	Asset description	Net Book Value	Proceeds	Profit	(Loss)	Net Book Value	Proceeds	Profit	(Loss)	
		\$	\$	\$	\$	\$	\$	\$	\$	
	Plant and equipment									
	Governance									
41782	P295 MUX DCEO	19,000	40,000	21,000	0			0	0	
	Transport									
41769	P283 Ute LH Kalbarri	5,000	10,000	5,000	0			0	0	
41789	P302 Prado MWTS	35,000	50,000	15,000	0			0	0	
41694	P217 Water Truck	27,500	40,000	12,500	0				0	
41695	P218 Truck Trailer	9,500	15,000	5,500	0				0	
		96,000	155,000	59,000	0	0	0	0	0	



NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

INVESTING ACTIVITIES NOTE 7 CAPITAL ACQUISITIONS

	Adopt	:ed		
Capital acquisitions	Budget	YTD Budget	YTD Actual	YTD Actual Variance
	\$	\$	\$	\$
Buildings	71,750	17,620	0	(17,620)
Plant and equipment	781,000	161,332	0	(161,332)
Infrastructure - Roads	2,157,140	359,516	22,845	(336,671)
Infrastructure - Footpaths & Carparks	376,470	62,734	0	(62,734)
Infrastructure - Parks & Ovals	148,000	27,998	0	(27,998)
Infrastructure - Water & Sewer Reticulation	55,000	9,166	0	(9,166)
Payments for Capital Acquisitions	3,589,360	638,366	22,845	(615,521)
Capital Acquisitions Funded By:				
	\$	\$	\$	\$
Capital grants and contributions	1,312,387	218,726	276,000	57,274
Borrowings	250,000	0	0	0
Other (disposals & C/Fwd)	155,000	0	0	0
Contribution - operations	1,871,973	419,640	(253,155)	(672,795)
Capital funding total	3,589,360	638,366	22,845	(615,521)

SIGNIFICANT ACCOUNTING POLICIES

Each class of fixed assets within either plant and equipment or infrastructure, is carried at cost or fair value as indicated less, where applicable, any accumulated depreciation and impairment

Assets for which the fair value as at the date of acquisition is under \$5,000 are not recognised as an asset in accordance with Financial Management Regulation 17A (5) . These assets are expensed immediately.

Where multiple individual low value assets are purchased together as part of a larger asset or collectively forming a larger asset exceeding the threshold, the individual assets are recognised as one asset and capitalised.

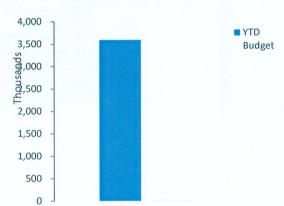
Initial recognition and measurement for assets held at cost

Plant and equipment including furniture and equipment is recognised at cost on acquisition in accordance with Financial Management Regulation 17A. Where acquired at no cost the asset is initially recognise at fair value. Assets held at cost are depreciated and assessed for impairment annually.

Initial recognition and measurement between mandatory revaluation dates for assets held at fair value

In relation to this initial measurement, cost is determined as the fair value of the assets given as consideration plus costs incidental to the acquisition. For assets acquired at zero cost or otherwise significantly less than fair value, cost is determined as fair value at the date of acquisition. The cost of non-current assets constructed by the Shire includes the cost of all materials used in construction, direct labour on the project and an appropriate proportion of variable and fixed overheads.

Payments for Capital Acquisitions





L	evel of completion indicator, please see table at the end of this note for further detail.	Ado	pted		
	Account Description	Budget	YTD Budget	YTD Actual	Variance (Under)/Over
		\$	\$	\$	\$
Шb	DCEO Vehicle	55,000	18,332	0	(18,332)
ďD	DUP Recreation Ground Ablutions	6,000	0	0	0
llb	Horrock Foreshore - Install Outdoor Shower	3,000	500	0	(500)
(In	Kalbarri Recreation Jetty Repairs	40,000	6,666	0	(6,666)
dib.	NCC - Womes Change Room Upgrade	40,000	13,332	0	(13,332)
ď	Port Gregory Carpark and BBQ	141,310	23,548	0	(23,548)
	Stud Breeders Shed - Northampton	1,750	290	0	(290)
(III)	Kalbarri Multi-Use Centre	10,000	1,666	0	(1,666)
ď	Horrocks North Holding Tanks	20,000	6,666	0	(6,666)
dl	Shelters Kalbarri Foreshore	25,000	4,166	0	(4,166)
dil.	RSL Monument - Kalbarri Foreshore	60,000	10,000	0	(10,000)
dh	Road Construction	2,157,140	359,516	22,845	(336,671)
Шъ	Footpath/Carpark Construction	235,160	39,186	0	(39,186)
	Water Truck	250,000	41,667	0	(41,667)
	Back Hoe (No Trade) c/over	235,000	39,167	0	(39,167)
Ш	Truck Trailer	100,000	16,667	0	(16,667)
Dh	Tipper Trailer for Kalbarri Gardiner	9,000	1,500	0	(1,500)
dh.	LH Maintenance Kalbarri P283 c/over	55,000	18,333	0	(18,333)
dh	Works Manager 4WD (Replace P302)	77,000	25,667	0	(25,667)
Oh	Kalbarri Depot Install Septic Tanks	14,000	2,332	0	(2,332)
Mb	Port Gregory Water Supply - Tank/Shed	55,000	9,166	0	(9,166)
db		3,589,360	638,366	22,845	(615,521)

NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

FINANCING ACTIVITIES

NOTE 8

BORROWINGS

Repayments - borrowings

					Prin	ıcipal	Princ	ipal	Intere	st
Information on borrowings			New Lo	oans	Repa	yments	Outsta	nding	Repaym	ents
Particulars	Loan No.	1 July 2023	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget
		\$	\$	\$	\$	\$	\$	\$	\$	\$
Housing										
Staff Housing	154	79,363	0	0		(39,038)	79,363	40,325		(2,871)
Recreation and culture										
RSL Hall Extensions	156	312,203	0	0		(49,405)	312,203	262,798		(8,265)
Transport										
Plant Purchases	157	243,626		0		(33,162)	243,626	210,464		(5,370)
Plant Purchases	158	0	0	250,000			0	250,000		
		635,192	0	250,000	0	(121,605)	635,192	763,587	0	(16,506)
Self supporting loans										
Education and welfare										
Pioneer Lodge	155	310,824	0	0	(8,419)	(17,005)	302,405	293,819	(6,139)	(14,219)
		310,824	0	0	(8,419)	(17,005)	302,405	293,819	(6,139)	(14,219)
									ALL LANGE	
Total		946,016	0	250,000	(8,419)	(138,610)	937,597	1,057,406	(6,139)	(30,725)
Current borrowings		138,610					(103,528)			
Non-current borrowings		807,406					1,041,125			
		946,016					937,597			

All debenture repayments were financed by general purpose revenue. Self supporting loans are financed by repayments from third parties.

New borrowings 2023-24

	Amount	Amount				Total				
	Borrowed	Borrowed				Interest	Interest	Amount	(Used)	Balance
Particulars	Actual	Budget	Institution	Loan Type	Term Years	& Charges	Rate	Actual	Budget	Unspent
	\$	\$				\$	%	\$	\$	\$
Loan 158 - Plant Purchases		250,000	WATC	Fixed	10					
	0	250,000				0		0	(0

The Shire has no unspent debenture funds as at 30th June 2022, nor is it expected to have unspent funds as at 30th June 2023.

KEY INFORMATION

Borrowing costs are recognised as an expense when incurred except where they are directly attributable to the acquisition, construction or production of a qualifying asset. Where this is the case, they are capitalised as part of the cost of the particular asset until such time as the asset is substantially ready for its intended use or sale.

Fair values of borrowings are not materially different to their carrying amounts, since the interest payable on those borrowings is either close to current market rates or the borrowings are of a short term nature. Non-current borrowings fair values are based on discounted cash flows using a current borrowing rate.

NOTES TO THE STATEMENT OF FINANCIAL ACTIVITY FOR THE PERIOD ENDED 31 AUGUST 2023

OPERATING ACTIVITIES RESERVE ACCOUNTS

Reserve accounts

Reserve name	Opening Balance	Budget Interest Earned	Actual Interest Earned	Budget Transfers In (+)	Actual Transfers In (+)	Budget Transfers Out (-)	Actual Transfers Out (-)	Budget Closing Balance	Actual YTD Closing Balance
Neserve name	\$	\$	\$	\$	\$	\$	\$	\$	\$
Restricted by Council									
Leave reserve	92,585	5,000	0	5,000	C	0	0	102,585	92,585
Roadworks Reserve	31,986	1,500	0	0	C	0	0	33,486	31,986
Kalbarri Airport Reserve	1,045	500	0	0	C	0	0	1,545	1,045
Building/Housing Reserve	117,240	1,500	0	0	C	0	0	118,740	117,240
Kalbarri Tourism Rate Reserve	6,975	0	0	0	C	0	0	6,975	6,975
Computer and Office Equipment Reserv	35,136	1,000	0	0	C	0	0	36,136	35,136
Land Development Reserve	368,254	7,500	0	0	C	0	0	375,754	368,254
Tourism Infrastructure Reserve	0	79,650	0	0	C	0	0	79,650	0
	653,221	96,650	0	5,000	0	0	0	754,871	653,221

OPERATING ACTIVITIES OTHER CURRENT LIABILITIES

		Opening Balance	Liability transferred from/(to) non current	Liability Increase	Liability Reduction	Closing Balance	
Other current liabilities	Note	1 July 2023				31 August 2023	
		\$		\$	\$	\$	
Employee Related Provisions							
Annual leave		266,079	0			266,079	
Long service leave		478,476	0			478,476	
Total Employee Related Provisions		744,555	0		0 (744,555	
Total other current assets		744,555	0		0 (744,555	
Amounts shown above include GST (where applicable)							

KEY INFORMATION

Provisions

Provisions are recognised when the Shire has a present legal or constructive obligation, as a result of past events, for which it is probable that an outflow of economic benefits will result and that outflow can be reliably measured.

Provisions are measured using the best estimate of the amounts required to settle the obligation at the end of the reporting period.

Employee Related Provisions

Short-term employee benefits

Provision is made for the Shire's obligations for short-term employee benefits. Short-term employee benefits are benefits (other than termination benefits) that are expected to be settled wholly before 12 months after the end of the annual reporting period in which the employees render the related service, including wages, salaries and sick leave. Short-term employee benefits are measured at the (undiscounted) amounts expected to be paid when the obligation is settled.

The Shire's obligations for short-term employee benefits such as wages, salaries and sick leave are recognised as a part of current trade and other payables in the calculation of net current assets.

Other long-term employee benefits

The Shire's obligations for employees' annual leave and long service leave entitlements are recognised as employee related provisions in the statement of financial position.

Long-term employee benefits are measured at the present value of the expected future payments to be made to employees. Expected future payments incorporate anticipated future wage and salary levels, durations of service and employee departures and are discounted at rates determined by reference to market yields at the end of the reporting period on government bonds that have maturity dates that approximate the terms of the obligations. Any remeasurements for changes in assumptions of obligations for other long-term employee benefits are recognised in profit or loss in the periods in which the changes occur. The Shire's obligations for long-term employee benefits are presented as non-current provisions in its statement of financial position, except where the Shire does not have an unconditional right to defer settlement for at least 12 months after the end of the reporting period, in which case the obligations are presented as current provisions.

NOTE 11 **OPERATING GRANTS, SUBSIDIES AND CONTRIBUTIONS**

	Unspent	operating gra	ant, subsidies a	ns liability	Operating grants, subsidies and contributions revenue			
Provider	Liability 1 July 2023	Increase in Liability	Liability	Liability 31 Aug 2023	Current Liability 31 Aug 2023	Adopted Budget Revenue	YTD Budget	YTD Revenue Actual
	\$	\$	\$	\$	\$	\$	\$	\$
perating grants and subsidies								
General purpose funding								
GRANTS COMMISSION - GENERAL	0	0		0		47,850	11,962	(153,46
LRCI PHASE 1/2/3 REVENUE 20/21,21/22,22/23	0	0		0				170,3
GRANTS COMMISSION - ROADS	0	0		0		26,975	6,743	11,1
Law, order, public safety								
EMERGENCY SERVICES LEVY - BFB	0	0		0		48,903	8,530	12,2
EMERGENCY SERVICES LEVY - SES	0	0		0		44,187	6,984	11,0
Transport								
- MRD MAINTENANCE	0	0		0		221,240	221,240	
	0	0	0	0	0	389,155	255,459	51,3
Operating contributions								
Governance								
CONTRIBUTIONS	0	0		0		15,000	2,500	1
REBATES AND COMMISSIONS	0			0		25,000	4,166	3,3
General purpose funding	Ü	· ·				25,000	4,100	3,3
LEGAL CHARGES RATES (NO GST)	0	0		0		10,000	1,666	
RATE EQUIVALENT PAYMENTS	0			0		23,267	0	
Law, order, public safety	Ü	Ū				25,207	Ü	
REIMBURSMENTS	0	0		0		12,000	2,000	
Health	·	·				12,000	2,000	
CONTRIBUTIONS	0	0		0		16,000	2,666	
REIMBURSMENTS - OTHER	0			0		2,000	332	
Education and welfare		-				2,000	552	
NCCA GRANTS/CONTRIBUTIONS REVENUE	0	0		0		0	0	
Housing						, -=		
REIMBURSMENTS - HOUSING OTHER	0	0		0		15,000	2,500	2,7
Community amenities							-,	
CONTRIBUTIONS	0	0		0		50,000	8,332	
REIMBURSMENTS - DRUMMUSTER	0	0		0		4,000	666	
REIMBURSE (ADVERTISING/PLANNING COMMISSION)	0	0		0		200	32	
REIMBURSEMENTS	0	0		0		8,500	1,416	1,3
Recreation and culture								
CONTRIBUTIONS/REIMBURSEMENTS	0	0		0		0	0	3,5
REIMBURSEMENTS	0	0		0		2,000	332	
REIMBURSEMENTS- REC. CTRE/GOLF CLUB	0	0		0		5,000	832	116,
REIMBURSEMENTS	0	0		0		0	0	
150 YEAR CELEBRATIONS - REVENUE (INC BRICKS/MEMO	0	0		0		0	0	
Transport								
CONTRIBUTION (INC STREET LIGHTING)	0	0		0		3,750	624	
Economic services								
BUILDING REIMBURSEMENTS	0	0		0		1,500	250	
REIMBURSMENTS	0	0		0		2,000	332	
LIA (KITSON CIRCUIT) UNITS ANNUAL RENT	0	0		0		4,500	750	
PT GREGORY SPEC AREA RATE	0	0		0		1,000	166	
Other property and services								
LEASE FEES - HALF WAY BAY COTTAGES	0	0		0		16,000	2,666	
REIMBURSEMENTS	0	0		0		0	0	
INSURANCE CLAIMS - VEHICLES	0	0		0		2,000	332	
DIESEL FUEL REBATE	0	0		0		36,000	6,000	3,
WHS COORDINATOR INCOME RECOUP	0	0		0		58,595	9,764	
CYCLONE SEROJA - DFRAWA INCOME	0	0		0		187,750	31,290	140,
REIMB WORKERS COMPENS.	0			0		25,000	4,166	
	0	0	0	0	0	526,062	83,780	272,6

NOTE 12 NON-OPERATING GRANTS, SUBSIDIES AND CONTRIBUTIONS

dald of high bey	Capital grant/contribution liabilities						Non operating grants, subsidies and contributions revenue		
Provider		Liability 1 July 2023	Increase in Liability	Decrease in Liability (As revenue)	Liability 31 Aug 2023	Current Liability 31 Aug 2023	Adopted Budget Revenue	YTD Budget	YTD Revenue Actual
	and the second little	\$	\$	\$	\$	\$	\$	\$	\$
Non-operating grants and subsidies									
Community amenities									
LRCI - NCC ABLUTIONS					0		0	0	56,000
Transport									
ROADS TO RECOVERY FUNDING					0		453,484	75,580	0
LRCI - LITTLE BAY ROAD					0		490,301	81,716	220,000
WA BIKE NETWORK GRANT					0		41,000	6,832	0
REGIONAL ROAD GROUP FUNDING					0		234,667	39,110	0
		0	0	C	0	0	1,219,452	203,238	276,000

Funds held at balance date which are required by legislation to be credited to the trust fund and which are not included in the financial statements are as follows:

	Opening Balance	Amount	Amount	Closing Balance
Description	1 July 2023	Received	Paid	31 Aug 2023
	\$	\$	\$	\$
Transportable House Bonds	4,500	30,400	0	34,900
Footpath Bonds	28,007	11,000	(1,500)	37,507
Building Levies (BCITF & BRB)	265	4,293	0	4,557
Community Bus Bond	5,200	200	0	5,400
Unclaimed Monies - Rates	5,179	19,776	(19,776)	5,179
RSL Hall Key Bond	430	0	0	430
Special Series Plates	3,520	310	(200)	3,630
Northampton Child Care Association	23,654	0	0	23,654
Horrocks Memorial Wall	515	0	0	515
One Life	940	0	0	940
Rubbish Tip Key Bond	1,800	0	0	1,800
RSL - Kalbarri Memorial	16,130	0	0	16,130
DOT - Department of Transport	0	27,807	(27,777)	30
Cyclone Seroja Donations	47,259	0	0	47,259
Rates - Overpaid	30,761	0	0	30,761
	168,160	93,785	(49,253)	212,692

NOTE 14 EXPLANATION OF MATERIAL VARIANCES

The material variance thresholds are adopted annually by Council as an indicator of whether the actual expenditure or revenue varies from the year to date Actual materially.

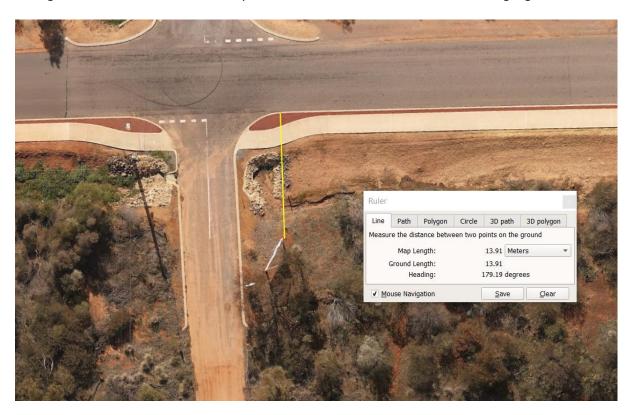
The material variance adopted by Council for the 2023-24 year is \$5,000 or 0.00% whichever is the greater.

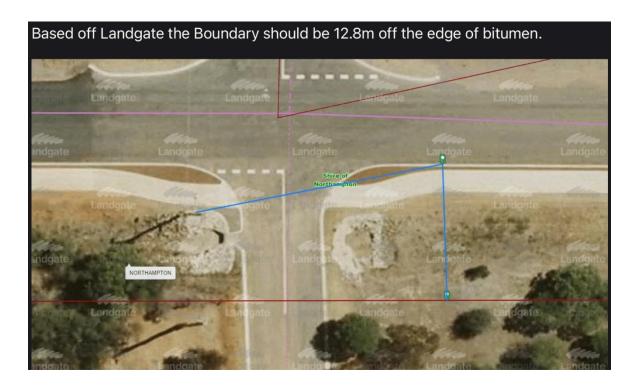
			Explanation of positi	ive variances	Explanation of negative variances		
Nature or type	Var. \$	Var. %	Timing	Permanent	Timing	Permanent	
	\$	%					
Opening funding surplus / (deficit)	(11,831)	(0.38%)	▼		To be addressed on completion of Annual Financial Statements		
Revenue from operating activities							
Operating grants, subsidies and contributions	(15,900)	(4.68%)	▼		Timing will reconcile		
Fees and charges	(102,662)	(10.48%)	▼		Timing will reconcile		
Profit on disposal of assets	(19,666)	(100.00%)	▼ Timing - No assets disposed				
Expenditure from operating activities							
Employee costs	33,709	4.32%	A		Var due to vacant positions.		
Materials and contracts	246,859	51.72%	A		Var due to timing		
Jtility charges	48,186	79.50%	A		Var due to timing		
Depreciation on non-current assets	244,904	57.46%	A		Variance due to Infrastructure depreciation not due to delay in re-valuation process.		
Non-cash amounts excluded from operating activities	(2,233,695)	(92.49%)	Variance due to Infrastructure depreciation not applied due to delay in re-valuation process.				
nvesting activities							
Proceeds from non-operating grants, subsidies and contributions	57,274	26.19%	A		Will reconcile EOY		
Payments for property, plant and equipment and infrastr	615,521	96.42%	A		Will reconcile as the year progresses and major works completed.		
Financing activities							
Fransfer to reserves	16,942	100.00%	A		Var will reconcile		
Closing funding surplus / (deficit)	(1,119,695)	11.72%	▼ Var will reconcile				

ATTACHMENT 9.3.1 (1)

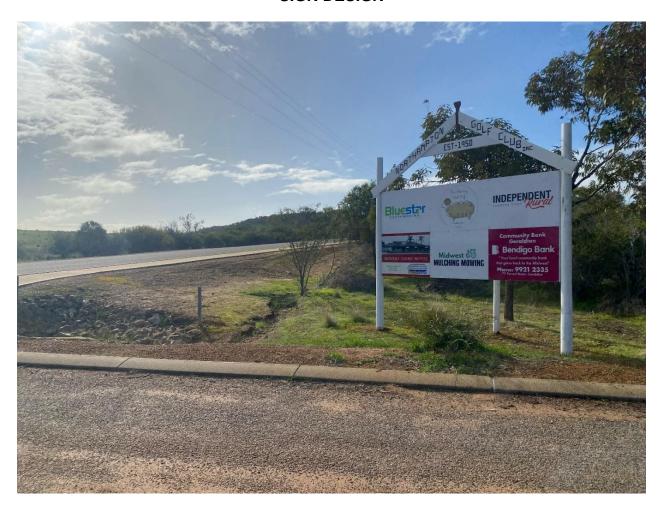
SITE PLAN Northampton Golf Club – Lot 469 (No. 52) Harvey Road, Northampton

Land gate satellite shows the boundary at 12.8m from the bitumen and the new signage at 13.9m.





SIGN DESIGN



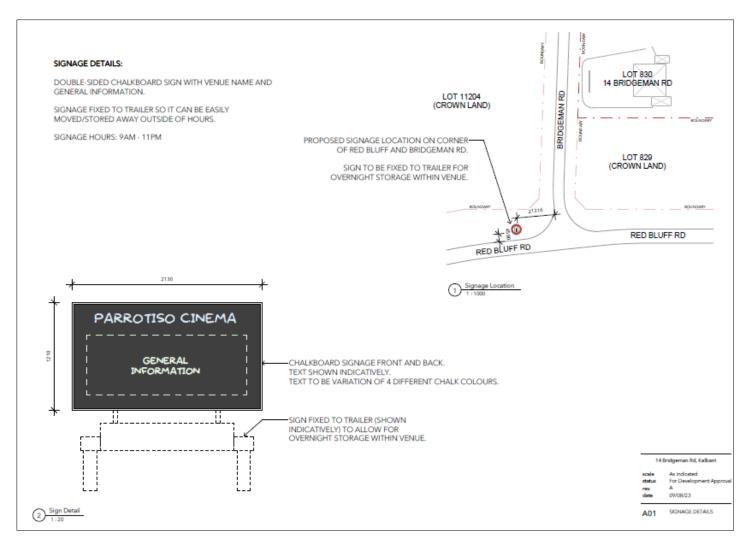
Signage dimensions - 6 x 1200mm x 900mm Total signage dimensions - 3600mm x 1800mm Frame dimensions - 4m wide x 3.2m high x 2m deep (brace)





ATTACHMENT 9.3.2 (1)

SITE PLAN
Shire of Northampton road reserve – Corner of Red Bluff Road and Bridgeman Road



SIGN ON VEHICLE DETAILS



Existing sign to be refurbished and relocated to new trailer.



Proposed trailer or similar approved.

14 Bridgeman Rd, Kalbarri

scale statu

tatus For Development App ev A

09/08/2

02 SIGNAGE DET

ATTACHMENT 9.3.3 (1)



Renewable Energy Facility

Local Planning Policy

Version 7

		version i
Scheme Provisions:	Other References:	Special procedural considerations:
LPS #11 3.2 Zoning Table	Shire of Northampton Local	
LPS #10	Planning Scheme No. 10	
4.1 Zoning and Development Table	Shire of Northampton Local	
	Planning Scheme No. 11	
	Planning and Development Act	
	2005	
	Position Statement: Renewable	
	energy facilities(WAPC 2020)	

RESPONSIBILITY	Chief Executive Officer as per the Delegations Policy and Register.		
ADOPTION			

1.0 CITATION

This is a local planning policy prepared under the *Planning and Development (Local Planning Schemes)* Regulations 2015 and the *Shire of Northampton Local Planning Schemes: No. 10 - Northampton District;* and *No. 11 - Kalbarri Townsite* ('the Scheme'). It may be cited as the Renewable Energy Facility local planning policy.

The local government may prepare a local planning policy in respect of any matter related to the planning and development of the Scheme area. In making a determination under the Scheme the local government must have regard to each relevant local planning policy to the extent that the policy is consistent with the Scheme.

2.0 OBJECTIVE

- 2.1 Provide guidance around what forms part of the land use definition "Renewable Energy Facility" in regard to Green Hydrogen developments:
- 2.2 Provide guidance for the development of renewable energy facilities on land controlled under Local Planning Scheme No. 10 and Local Planning Scheme No. 11;
- 2.3 Provide for the protection of the quality of the surrounding landscape and amenity (particularly visual and acoustic amenity) of nearby properties and surrounding areas in the Shire of Northampton, including those areas afforded protection under Special Control Area provisions.
- 2.4 Ensure adequate protection of the region's built and cultural heritage features, including Aboriginal heritage;
- 2.5 Ensure the environmental, landscape, visual and amenity impacts of renewal energy facilities are adequately addressed by minimising disturbance to the environment (including landscape) and loss of public amenity in the establishment, operation, maintenance and decommissioning of the facility;
- 2.6 Identify the wider environmental, economic and social benefits of the proposal for renewable energy.

3.0 POLICY STATEMENT

3.1 Definitions

'Renewable Energy Facility' means premises used to generate energy from a renewable energy source and includes any building or other structure used in, or in connection with, the generation of energy by a renewable resource. It does not include solar panels or a wind turbine located on a lot with a single house where the energy produced only supplies that house or private rural use or anemometers.

'Wind Energy System' means equipment that converts and then stores or transfers energy from the wind into usable forms of energy. This equipment includes any base, blade, foundation, generator, nacelle, rotor, tower, transformer, vane, wire, inverter, batteries or other component used in the system.

'Solar Energy System' means a system which converts energy from the sun into useable electrical energy, heats water or produces hot air or a similar function through the use of solar panels, excluding those systems exempt in accordance with clause 61 of the Deemed Provisions of the *Planning and Development Act (Local Planning Schemes) Regulations* 2015.

'Total height' means the vertical distance from natural ground level to the highest point of a wind turbine system.

'Industry' means premises used for the manufacture, dismantling, processing, assembly, treating, testing, servicing, maintenance or repairing of goods, products, articles, materials or substances and includes facilities on the premises for any of the following purposes -

- (a) the storage of goods;
- (b) the work of administration or accounting;

- (C) the selling of goods by wholesale or retail;
- (d) the provision of amenities for employees;
- (e) incidental purposes.

'Industry – Hazardous' means an industry, not being a general, light, offensive or mining industry, which by means of the process involved, or the method of manufacture of the materials used or produced represents a significant source of hazard to human health or life or property for any reason as defined within the Dangerous Goods Safety Acts of Western Australia and associated regulations.

'Social Impact Assessment' '(SIA)' – includes the processes of analysing, monitoring and managing the intended and unintended social consequences, both positive and negative, of a land use planning decision to be made in respect of a particular development proposal and any social change process that results from that decision.

'Social Impact Statement' '(SIS)' – A statement prepared pursuant to the requirements of the provisions of the SIA Local Planning Policy that provides specific information relevant to the SIA of a proposal and consequential planning decision.

3.2 Application of Policy

- 3.2.1 This Policy applies only to those zones where 'Renewable Energy Facility' is listed as an 'A' use.
- 3.2.2 Additional components of a 'Renewable Energy Facility' that involve further processing or conversion of energy and the transportation of the energy product are not considered to fit within the land use classification of 'Renewable Energy Facility'.
- 3.2.3 Additional land uses associated with the production of 'Green Hydrogen' that fit within the definition of 'Industry' and listed as an 'X' use (not permitted) in Local Planning Scheme No. 10 and Local Planning Scheme No. 11.
- 3.2.4 Applications for Development Approval for land uses outlined in cl. 3.2.2 will require the preparation and approval of a Complex Scheme Amendment to amend the local planning scheme before an Application for Development can be considered.

3.3 Policy Measures

The local government shall have regard to the following provisions when assessing applications for renewable energy facilities.

- 3.3.1 Renewable energy facilities should be designed in a manner that minimises adverse impacts upon flora and fauna, environmentally sensitive areas, or landscape character and amenity.
- 3.3.2 Renewable energy facilities should be positioned so as not to significantly impact adjacent properties or the surrounding area in terms of noise, visual or traffic impacts. They should be located at, or as close as possible to, the source of the resource needed for that particular technology.
- 3.3.3 Height restrictions in the LPS10 and LPS11 may be varied where wind energy systems are proposed to allow for these systems to function properly. The height and location of these systems will be determined through preparation of a detailed visual impact assessment, consultation with community and key stakeholders and compliance with relevant planning documents, including Local Planning Scheme No. 10 or 11 where relevant, the objectives of the Zone and the provision of this policy when considering any such height variation.
- 3.3.4 Some locations may have Aboriginal heritage, natural or built heritage significance which may impact site suitability and will require compliance with the relevant statutes.
- 3.3.5 Some locations may have biodiversity and conservation values, such as threatened ecological

- communities, environmentally sensitive areas and National Parks and will require compliance with the relevant statutes.
- 3.3.6 Where the Renewable Energy Facility is located in an area at risk of being affected by coastal hazards, a Coastal Hazard Risk Management and Adaptation Plan (CHRMAP) may be required.
- 3.3.7 Setbacks for renewable energy facilities will be determined in accordance with the Scheme setback requirements except for wind energy systems where they exceed the height limits of the Local Planning Scheme.
- 3.3.8 Applications for wind energy development shall demonstrate the following:
 - Wind turbines are to be constructed of non-reflective materials and be of a colour so as to blend the structure with the surrounding environment;
 - Electrical components and wires associated with wind energy systems are not visible from public roads or vantage points.
 - Wind turbines shall be separated from any residential property by at least ten times the rotor diameter of the wind turbines and be at least 500 metres away.
 - There will be no unacceptable electromagnetic interference to communications installations, radar or air traffic control systems, emergency service communications or other telecommunication systems so as to comply with the relevant statutes.
 - Wind turbines and solar arrays in bushfire prone areas shall require a Bushfire Management Plan;
 - A management plan for visitors may be required if the wind farm is to be accessible or visible to the public detailing additional services for visitor facilities;
 - That above-ground redundant plant (including turbines), buildings and associated infrastructure shall be removed, and the site restored to an agreed standard appropriate to its location within twelve months of the plant being decommissioned.
- 3.3.11 A Social Impact Statement is to be prepared for all development proposals which are subject to a community consultation/advertising process. Refer to Local Planning Policy Social Impact Assessments.
- 3.3.12 All applications for a renewable energy facility require a building license to be submitted after the issuance of a valid Development Approval.

Table 1: Wind energy systems – Design and locational criteria

	Large Renewable Energy Systems
Zone	Rural Zone
Planning Approval	Required for all proposals.
Development Standards	Large Renewable Energy Systems
Blade Diameter	Unrestricted.
Didde Didiliciei	Unrestricted.
Number of Systems	Unrestricted.

Noise	Compliance with an approved noise impact study and any applicable statutory noise requirements
Setback	Components of the development 9 metres and under — In accordance with the Local Planning Scheme setback requirements.

Table 2: Solar energy systems – Design and locational criteria

Exemptions	Large Renewable Energy Systems	
Permitted zones	Rural zone	
Planning Approval	Required for all proposals.	
Setback	In accordance with the Local Planning Scheme setback requirements.	

3.5 Application Requirements

- 3.5.1 In addition to standard application requirements as set out in the LPS 10 and LPS11, approval for a Renewable Energy Facility is required to include:
 - a) Detailed specifications of the renewable energy system to be installed, including site plans detailing setbacks, access, floor plans and elevation plans for any building structures;
 - b) A visual and landscape management assessment that includes but is not limited to photomontages and artist perspectives in accordance with Visual Landscape Planning in Western Australia (WAPC, 2007) that addresses:
 - Landscape significance and sensitivity to change, site earthworks, topography, extent of cut and fill, the extent and type of vegetation, clearing and rehabilitation areas, land use patterns, built form character, public amenity and community values;
 - Likely impact on views including visibility of the facility using view shed analysis and simulations of views form significant viewing locations including residential areas, major scenic drives and lookouts;
 - Layout of the facility including the number, height, scale, spacing, colour, surface reflectivity and design of components, including any ancillary buildings, signage, access roads, power lines, substations and incidental facilities;
 - Details of the likely effects, if any, on the surrounding area including noise spills, light spill, shadow flicker or glare; and
 - Measures proposed to minimise unwanted, unacceptable or adverse visual and noise impacts.
 - d) A Construction Management Plan;
 - e) Preparation of specific environmental assessments, particularly where the proposal may result in potential impacts upon flora and fauna;
 - f) Fire management plan;
 - A Noise impact assessment to be submitted, demonstrating compliance with applicable statutory noise requirements;
 - h) If the facility is to be connected to the electric utility supply, a copy of the commercial agreement between the proponent/applicant and the Agency will be provided to the local government;
 - i) A decommissioning and rehabilitation plan should be developed in relation to removal of the facility and any rehabilitation requirements to be identified and include that all aboveground redundant plant (including turbines), buildings and associated infrastructure shall be removed and the site restored to an agreed standard appropriate to its location.

3.6 Advertising and Consultation Requirements

- 3.6.1 In accordance with the Scheme, where a "Renewable Energy Facility" is an 'A' use, applications are required to be advertised for public comment in accordance with cl. 64 of Schedule 2, Part 8 of the 'Deemed Provisions' of the Planning and Development (Local Planning Schemes) Regulations 2015 (LPS Regulations) prior to being determined.
- 3.6.2 In accordance with the relevant provisions of the LPS Regulations, as a minimum all 'A' applications will be referred to the adjoining/nearby landowners located within buffer distance identified within the Noise Management Plan.
- 3.6.3 Where warranted by wider implications that a large renewable energy facility may have, the local government may refer a development application to adjacent local governments and relevant agencies and community groups for comment;
- 3.6.4 Some locations in the vicinity of airfields and flight paths shall require consultation with relevant government authorities and airport operators to minimise potential impact upon the safety of aircraft and the operation of airfields.

ATTACHMENT 9.3.4 (1)



Social Impact Assessment

Local Planning Policy

Version 1

Scheme Provisions: Other References: Special procedural considerations: LPS #11 3.2 Zoning Table Shire of Northampton Local LPS #10 Planning Scheme No. 10 Shire of Northampton Local 4.1 Zoning and Development Table Planning Scheme No. 11 Planning and Development Act 2005 State Planning Policy 1 - State Planning Framework 2017) Shire of Northampton Local Planning Policy Renewable **Energy Facility** Shire of Northampton Local Planning Policy Workforce Accommodation

RESPONSIBILITY	Chief Executive Officer as per the Delegations Policy and Register.			
ADOPTION				

1.0 CITATION

This is a local planning policy prepared under the *Planning and Development (Local Planning Schemes)* Regulations 2015 and the *Shire of Northampton Local Planning Schemes: No. 10 - Northampton District;* and *No. 11 - Kalbarri Townsite* ('the Scheme'). It may be cited as the Social Impact Assessment local planning policy.

The local government may prepare a local planning policy in respect of any matter related to the planning and development of the Scheme area. In making a determination under the Scheme the local government must have regard to each relevant local planning policy to the extent that the policy is consistent with the Scheme.

2.0 OBJECTIVE

- 2.1 Facilitate a consistent and transparent approach to the consideration of local social impacts, both positive and negative, in land use planning decision-making.
- 2.2 Minimise adverse impacts and maximise beneficial impacts of proposed developments.
- 2.3 Provide clear guidance as to the specific development types and circumstances where a social impact assessment is required.
- 2.4 Encourage upfront and ongoing engagement with the community and other key stakeholders regarding potential impacts of a proposed development.
- 2.5 Assist agencies and proponents minimise the amount of time taken to prepare social impact assessment plans for major projects.
- 2.6 Consider a wide range of issues that have social implications, including infrastructure, resource issues (and access to those resources), heritage impacts, landform impacts, economic and fiscal impacts, community impacts, indigenous rights impacts, demographic impacts, transport impacts and other relevant considerations.

3.0 POLICY STATEMENT

3.1 Definitions

Social Impact Assessment' '(SIA)' – includes the processes of analysing, monitoring and managing the intended and unintended social consequences, both positive and negative, of a land use planning decision to be made in respect of a particular development proposal and any social change process that results from that decision.

'Social Impact Statement' '(SIS)' – A SIS forms part of the SIA process and is a report that summarises findings of the SIA which includes the type and significance of impacts (temporary and permanent) and the Applicant's proposed response to mitigate negative impacts and enhance positive impacts.

3.2 Application of Policy

This Policy applies to the following:

- 3.2.1 All proposals for rezoning; or amendment of the Local Planning Scheme No. 10 or Local Planning Scheme No. 11 considered Standard or Complex Scheme Amendment applications.
- 3.2.2 All proposals for strategic level development planning, such as information supporting Strategies, Structure Plans, Local Development Plans, Scheme review.
- 3.2.3 All proposals subject to a community consultation/advertising public notice process where the land or development or land use is considered by the Shire to result in significant social impact.

- 3.2.4 All proposals that consist of one or more of the following use classes being on land that is zoned 'Rural';
 - Industry;
 - Mining Operations;
 - Renewable Energy Facility; and
 - Workforce Accommodation.
- 3.2.5 Applications for development approval that relate to existing development/land uses that fall within clause 3.2.4 and consist of one or more of the following:
 - An extension of time in excess of 12 months; and/or
 - An extension to the scale of the project in excess of 10%, as determined by either the capacity of the development or the development value (whichever is the greater).
- 3.2.6 Where the Shire is consulted on uses of proposals listed below, a Social Impact Assessment shall be recommended:
 - Proposals under the Mining Act 1978;
 - Proposals covered by a State Agreement; and
 - Significant developments to be considered under Part 17 of the Planning and Development Act 2005.

3.3 Policy Measures

The local government shall have regard to the following provisions when assessing Social Impact Assessments:

- 3.3.1 A SIA is to be prepared by a suitably qualified and experienced person with specific demonstrated expertise in the completion of SIAs.
- 3.3.2 The level of detail, consultation and investigation should relate directly to the scale of the development proposed and the extent of issues inherent in the consideration of the proposal.
- 3.3.3 Proposals that have the potential for social impacts will be required to be accompanied by a comprehensive SIA prepared on the basis of pre-lodgment consultation and liaison with the local community and stakeholder consultation.
- 3.3.4 A SIS may form part of the SIA process and is a statement that provides strategies and monitoring mechanisms for impacts identified in the SIA process. Where a SIS is prepared as a stand-alone document, the replication of information may be required to ensure that the proposal, its context, and its potential impacts are fully described in the SIS.
- 3.3.5 Technical supporting information may be required to justify specific observations and information within an SIS. Impacts on traffic, noise, landform, vegetation, hydrology buffers and land capability are all examples of where technical supporting information may be required.
- 3.3.6 The following matters shall be addressed in a SIA/SIS, to the satisfaction of the local government:
 - <u>Economic Impact</u>
 - Employment opportunities and estimate of number of jobs that will be created directly and indirectly as a result of the proposal;
 - Income generation (short and long term);
 - Impact on the local economy; including the engagement of local labour, local goods and services in the proposal;
 - Provision of capital infrastructure; and
 - Provision of telecommunications and advanced technology.
 - Social Impact

- Benefits to existing community services;
- Impact on existing community facilities;
- Provision of affordable housing;
- Impact on quality of life;
- Provision of useable open space;
- Identify stakeholders, the consultation level required and possible strategies to engage community and maximise the informed debate on the proposal including an outline of the process for approval;
- Long term costs and benefits to the community;
- Requirements for additional facilities;
- Access to resources;
- Impact on community safety, security and social amenity;
- Noise and acoustic impacts (may require a separate technical report); and
- Visual Impact assessment impacts (may require a separate technical report).

Transport Issues

- Impact on local transport networks;
- Availability and use of transport, walking cycling trips;
- Impact on pedestrian/cycle networks; and
- Heavy vehicle movements and potential conflict.

• <u>Ecological Impact</u>

- Potential for pollution/contamination;
- Impact on greenhouse gas emissions carbon footprint;
- Impact on biodiversity and ecological values, including hydrology;
- Impact on vegetation clearing;
- Fauna habitat impact;
- Buffers either internal or external to the land;
- Service Corridors (including those of associated industries);
- Dust and air born particulate/odours (may require a separate technical report);
- Impact on potable water use (sustainable measures introduced); and
- Impact on energy use (sustainable measures or initiatives introduced).

Cultural Impact

- Impact on local character, amenity and 'sense of place';
- Impact on historic built form and cultural landscapes;
- Form partnerships with community;
- Impact on attractions of the area; and
- Impact on places of heritage significance, both indigenous and post European settlement.

Any other relevant considerations

- Construction impacts (short to medium term);
- Operational impacts (long term); and
- Likely flow on and cumulative impacts arising from the likely precedent a favourable planning decision may create.
- 3.3.7 The local government recognises that a SIA may be incorporated into other project assessment processes (ie. A State-level Infrastructure Assessment Framework). This policy is not intended to duplicate such processes but rather to assist in guiding, informing and streamlining them.

3.4 Approval Requirements

Where a SIA is to be completed for a development proposal, a Scheme Amendment or Subdivision application in accordance with clause 3.3, the SIA shall be required to be lodged with, and form part of the formal application.

3.4.1 It is recommended that a SIA report is a standalone document that is appended to the balance of the development proposal. The SIA report shall include the following information:

- A brief description of the subject site and surrounds.
- A description of the development project.
- Likely direct and indirect impacts and the potential for cumulative impacts.
- The significance of likely and potential impacts.
- Completed SIA findings report (being the SIS) outlining the type and significance of impacts (temporary and permanent) and the Applicant's proposed response to mitigate negative impacts and enhance positive impacts.
- 3.4.2 The structure of a SIA should generally be in accordance with Attachment 1 of this Policy.
- 3.4.3 In considering a SIA the local government will have regard to:
 - The degree of change likely to arise from the proposed development, relative to existing circumstances and consideration of the alignment of the change with the long term vision for the Shire.
 - The number and nature of people likely to be affected, both positively and negatively.
 - Whether the impact will be direct or indirect.
 - The potential for cumulative impacts as a result of the development.
- 3.4.4 In preparing a SIA, proponents may be required to undertake consultation with relevant stakeholders and/or the community as outlined in clause 3.6 of this Policy.
- 3.4.5 A SIA shall include a Social Impact Statement to provide strategies and monitoring mechanisms for impacts identified through the process generally set out under clause 3.4 of this Policy and in accordance with **Attachment 2** of this Policy. A Social Impact Statement is required to form part of the SIA to be provided as part of an application lodged with the Council and shall contain:
 - Proposed measures to enhance positive impacts and mitigate negative impacts.
 - A monitoring program for assessing performance of the mitigation and enhancement measures.
 - Details of how the community will be involved in the monitoring and evaluation process, if appropriate.
 - Procedures for periodically reviewing and updating the SIS.

3.5 Advertising and Consultation Requirements

Consultation is required to meet the needs of the community based upon the principle that as the complexity and scale of a proposal increases so does the community's need for constructive engagement in the planning process. A SIA prepared in accordance with this policy shall address the following requirements:

- 3.5.1 Stakeholder and community consultation shall be the responsibility of the proponent in accordance with this policy, including the identification of key stakeholders and the expected methods of community consultation to be undertaken by the proponent.
- 3.5.2 The local government will be responsible for the statutory responsibility to advertise, inform and respond to submissions lodged during the formal advertising period. The local government acknowledges submissions and informs submitters of the relevant process in respect to a final decision on the proposal. The local government will make available a SIA prepared in support of a proposal and relevant associated documentation to whomever it is appropriate to consult in order to consider the proposal during the formal advertising.
- 3.5.3 Where warranted by wider implications of social impacts, the local government may refer a SIA to adjacent local governments and relevant agencies and community groups for comment.
- 3.5.4 Following the conclusion of the advertising period the local government may require further information or details to modify an SIA where any inconsistencies within the document have been highlighted, the accuracy of the original information is questionable or unclear or the statements made in the SIA are subjective and not verifiable based on acceptable technical or professional

- details. The local government may highlight issues of the proponent as a result of submissions received, to which the proponent may be invited to respond.
- 3.6.5 The local government strongly recommends that the proponent initiates constructive engagement between the applicant and the community/stakeholders before, during and after the formal advertising period for all levels of consultation.
- 3.6.6 In assessing the appropriateness of consultation methods for a proposal, due regard should be given to the likely social impacts and the methods to be adopted to reduce or resolve these social impacts including the level and type of consultation proposed by the applicant.
- 3.6.7 A record of consultation undertaken by the proponent is to be provided as part of any initial proposal and must form part of a SIA.

Attachment 1 - Potential Social Impacts and scoping questions

Impact	Baseline Information/Scoping Questions
Demographic and Population Change	 Would the development result in a change to the age structure, household structure or permanence of the resident population in the immediate/broader locality? To what degree will the development increase the permanent and temporary population of the City of Karratha? Would the development result in the displacement of current residents, visitors and/or workers? Would the development increase the size of the population significantly in a short period of time?
Accommodation and Housing	 Would the development result in a mix of housing types and sizes? Is the development targeted at specific groups in the community? Would the development alter the availability of affordable housing in the community (either net increase or net loss)? Would the development have a significant effect on the local housing market?
Accessibility to Community Services and Facilities	 Is the development appropriately located to maximise accessibility to existing towns/settlements, pedestrian/cycle networks? Will the proposed development increase demand for community services and facilities? Where an increased demand for services and facilities has been identified, how does this relate to existing capacity?
Social Infrastructure	 Will the development have implications on community and social infrastructure and services, either positively or negatively?
Cultural Values and Beliefs	 Will the development significantly affect cultural or community values and beliefs (positively or negatively)?
Community Values, Identity and Cohesion	 Would the development impact on an area/place/site/item of value or significance to the community? Will the development promote integration with adjacent communities (eg. through design, facilities etc.). Would the development affect the capacity for people to participate in community affairs or other social interactions?
Health and Wellbeing	 Will the development affect local health and wellbeing (either positively or negatively)? Will the development contribute to the location's walkability (in terms of connectivity, density and land use mix)?
Crime and Public Safety	 Will the development and associated operations provide opportunities for criminal or anti-social behaviour? Will the development significantly impact on perceived or actual public safety?
Economic Considerations	 Will the development have an impact on local businesses (positively or negatively)?
Employment and Local Benefits	 How will the community benefit from this project? What benefits can be offered to offset any adverse effect of the development on increasing the permanent population of the City of Karratha. Will the development provide diverse local employment opportunities?

Attachment 2 – Outline of Social Impact Assessment Process

Hea	ding	Process/Scope		
1.	Context, Scoping and Profiling	 Define the study area. Prepare a baseline demographic profile of the community. Identification of key stakeholders (neighbours, stakeholder groups, community groups and organisations, Government stakeholders, industry). Identify existing data relating to social conditions in the locality, existing community facilities and services etc. Preparation of a community/stakeholder engagement plan. 		
2.	Prediction	 Utilising the baseline data prepared in the section above, consider general community trends in the locality. Facilitate a community/stakeholder engagement process. Identify ways in which stakeholders are likely to be affected by the development. Predict how the development will alter or influence existing trends, either positively or negatively. 		
3.	Assessment and Evaluation	 Assess the significance of each predicted impact and the potential for cumulative impacts. Identify possible alternatives and their advantages and disadvantages for different stakeholders. Assess the alternatives. Document outcomes of stakeholder and community consultation. 		
4.	Recommendations	 Identify strategies that may enhance positive impacts and mitigate negative impacts. Evaluate alternative enhancement and mitigation strategies, the likelihood of implementation and ongoing management, costs and benefits and effects on project viability. Make recommendations about: Whether positive social impacts outweigh negative social impacts. Whether negative impacts and risks can be satisfactorily mitigated to acceptable levels. The likely effectiveness of strategies to enhance positive impacts. 		
5.	Social Impact Statement	 Develop a SIS which: Detail strategies required to enhance positive impacts and mitigate negative impacts. Develop contingency plans to identify and respond to future problems. Develop monitoring and response plans. Outline community/stakeholder consultation programs relevant to the proposed strategies. Identify procedures for periodically reviewing and updating the SIS (if necessary). 		

ATTACHMENT: 9.3.5(1)

Delegated Planning Decisions for August 2023

D/A No	Applicant	Property	Purpose	Decision	Value
047	K Bailey & J Glass	Lot 9304 (No. 1482) Swamp Rd,	Extractive Industry Annual Renewal –	22 August 2023	N**
		Yallabatharra	Sand & Gravel Pits 1 & 2/ Gravel Pit 3		
051	Elders Woodcock	Lot 214 (No. 118) Hampton Rd,	Signage – One Pylon Sign	29 August 2023	2000.00
	Northampton	Northampton			
052	Horrocks Community	Lot 500 on DP45293/Reserve 54286	Bridge, Walkway, Signage	31 August 2023	20,000
	Centre Inc.				
053	Vikas Sah	Lot 84 (No. 181) Hampton Rd,	Steel Pergola (Retrospective)	31 August 2023	2000.00
		Northampton			

^{**} Includes administrative applications which are attributed no value and can include Commercial Vehicle Parking, Mobile Food Vehicle, Commercial Recreational Tourism License and Temporary and Exemption Approval Applications.

SHIRE OF NORTHAMPTON - BUILDING APPROVALS - AUGUST 2023							
Approval Date	App. No.	Owner	Builder	Property Address	Type of Building		Value
3/08/2023	23018	Terara Holdings Pty Ltd	Owner Builder	2545 (Lot 4484) Port Gregory Road, Sandy Gully	Construct two-bedroom steel framed moduler dwelling	\$	230,000.00
24/08/2023	23023	Mark and Kate Ralph	Owner Builder	19 (Lot 4) Carlton Crescent, Kalbarri	Upgrade roof tie down system and construct carport	\$	20,000.00
24/08/2023	23027	Michael and Gillian Lee	Aussie Shed Group	47 (Lot 385) West Street, Northampton	Construct steel framed shed	\$	29,840.00
29/08/2023	23030	Colin Guy	Owner Builder	16 (Lot 970) Pederick Place. Kalbarri	Construct steel framed ensuite addition (patio not included)	\$	15,000.00
22/08/2023	23034	lan and Deborah Bell	Owner Builder	127 (Lot 283) Stiles Road, Kalbarri	Construct double brick shed	\$	20,000.00
29/08/2023	23035	Bevan and Marlene Bridgeman	Carimor Sheds Pty Ltd	1322 (Lot 3) Horrocks Road, Sandy Gully	Construct steel framed machinery shed	\$	100,000.00
5/09/2023	23041	Robert and Solataire Cameron	Owner Builder	1374 Horrocks Road, Sandy Gully	Install fibreglass swimming pool and barrier fence	\$	19,000.00
22/08/2023	23CS515	William Otley	Johns Lyng Insurance Building Solutions	269 (Lot 10) Johnson Road, Northampton	Replace roof sheeting and battens on dwelling and shed	\$	385,107.57